

NuScale Power 2023 Analyst Day

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Agenda

NuScale Power's Vision and Strategy John Hopkins, President and Chief Executive Officer

Unparalleled Technology, Safety and Innovation Dr. José Reyes, Co-Founder and Chief Technology Officer

Nuclear: A Once-in-a-Generation Moment (Q&A) Maria Korsnick, President and Chief Executive Officer, NEI

Capturing Global Commercial Deployment Opportunities Clayton Scott, Chief Commercial Officer

Robust Supply Chain and Services Tom Mundy, President, VOYGR Services and Delivery

Q&A

Break

-8:15am

Consistent Delivery Through Operational Excellence Carl Fisher, Chief Operating Officer

Primer on NRC Process and Expectations (Q&A) Steve Burns, Former NRC Chairman and Commissioner

Well-Positioned for Global Regulatory Leadership Carrie Fosaaen, Vice President, Regulatory Affairs

Financial Strategy and Outlook Ramsey Hamady, Chief Financial Officer

Q&A

9:45am9:closing Remarks9:hn Hopkins, President and Chief Executive Officer

Technology Demonstration — 11:30am Dr. José Reyes, Co-Founder and Chief Technology Officer



11:10am

10:05am



NuScale's Vision and Strategy

John Hopkins President and Chief Executive Officer

Power for All Humankind



Transformational small modular reactor (SMR) provider wellpositioned as a first-mover and long-term leader

Massive market opportunity to **power** decarbonized energy transition, expand reliable energy security, and support process heat applications



Poised for long-term profitable growth and continued near-term commercial deployment due to new customer and strong pipeline opportunities



Significant technology, regulatory, and operational competitive advantages will drive sustainable value creation for the world and shareholders



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NuScale at a Glance (NYSE: SMR)

Who We Are and What We Do

Technology Provider

1st and only U.S. Nuclear Regulatory Commission (NRC) approved SMR

- ✓ ~\$1.6B cumulative capital invested to date
- ✓ 16 years of R&D and testing (founded in 2007)

IP Owner

686 total patents

- **505** granted
- 181 pending trade secrets

Original Equipment Manufacturer (OEM)

545 employees with unparalleled experience

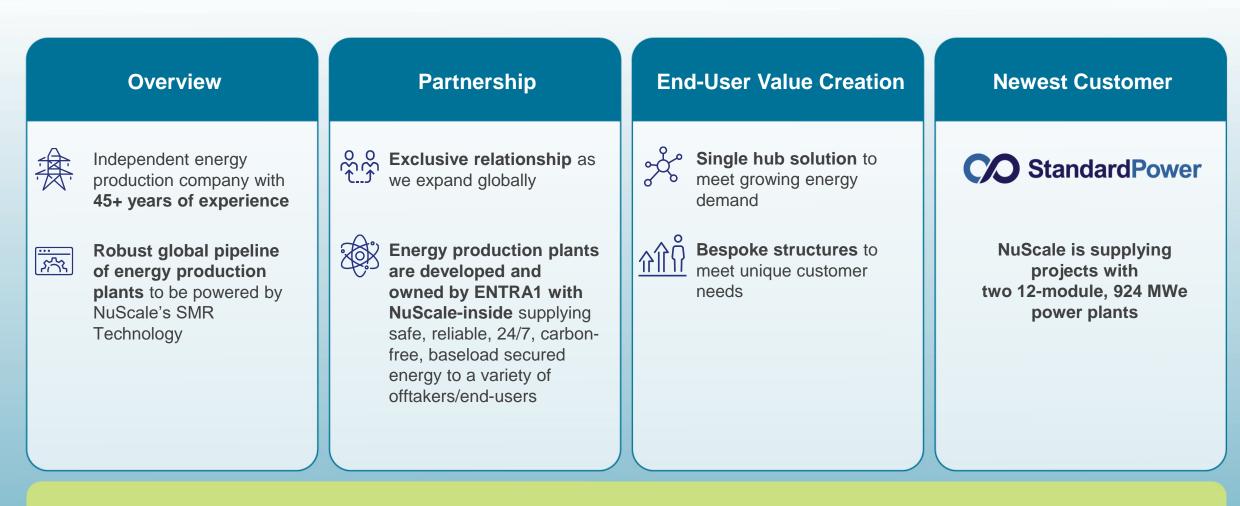
- ~33% earned Masters in Engineering/Science degrees
- ✓ ~15% are military veterans
- ✓ ~60% ages 30-49
- ✓ ~44% either female or person of color



NuScale is the Leading SMR Technology Provider and an OEM



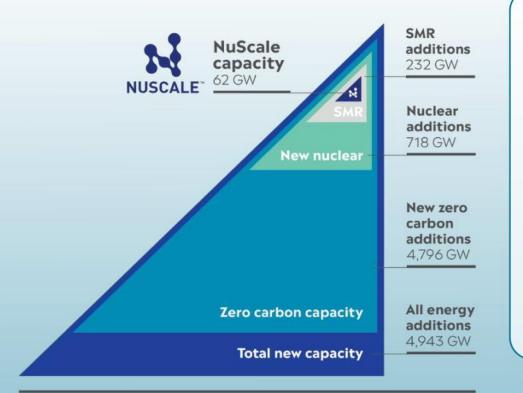
Strategic Partnership Spotlight | ENTRA1 Energy



Partnership Accelerates and Expands Our Technology Deployment



Transition Requires Massive Increase in Carbon-Free Capacity Additions for Electricity Needs Alone



World Market for Generating Capacity 2020 - 2050 Source: Roland Berger

New Nuclear Industry Trends

- Expected to capture a meaningful portion of the growth in baseload generation capacity
- SMRs likely to account for about 1/3 of all nuclear new builds

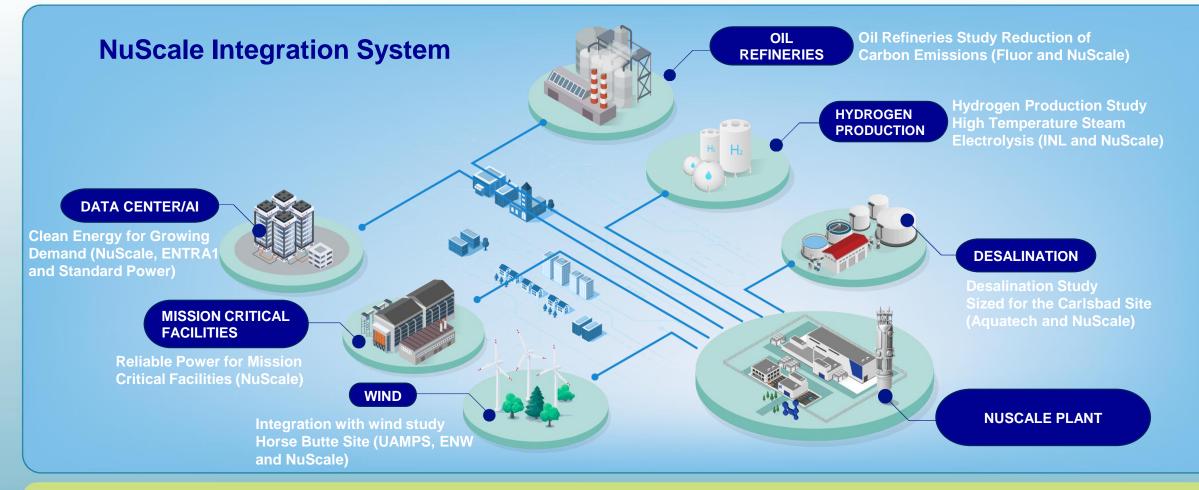
How We're Well Positioned

- SMR first-to-market advantage with mature regulatory, technology and manufacturing readiness
- Attractive design features that provide best-in-class flexibility, safety and cost effectiveness

Established Leader in Capturing Attractive SMR Addressable Market Opportunity



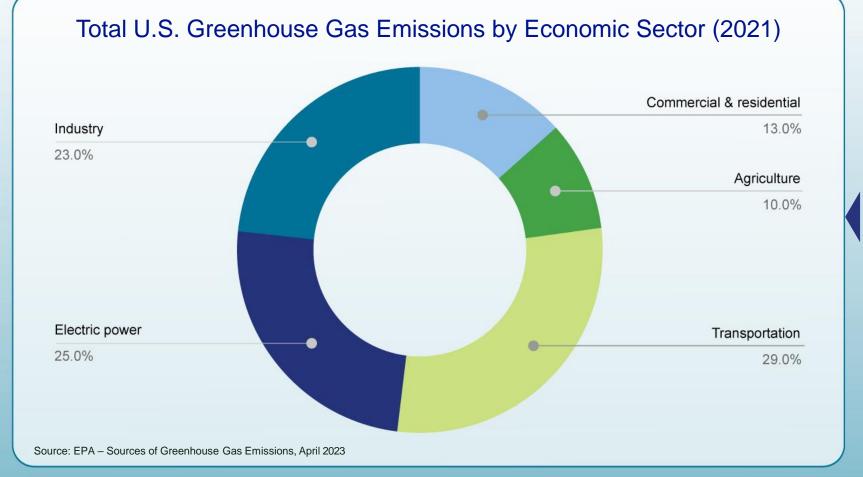
NuScale Can Power a Range of Applications Critical to Energy Transition



Only Near-term Deployable SMR



Many Sectors Still Desperately Need to Decarbonize Energy Consumption



Key NuScale Capabilities

- **Produce steam** and electricity for industrial applications
- Provide electricity for heating and cooling as well as cooking and district heating needs
- Generate clean hydrogen for ammonia and other uses
- Contribute electricity to support U.S. government target of 50% electric vehicle sales by 2030

Our Technology Can Provide Solutions to Diverse Set of Energy Transition Needs



Significant U.S. Government Support for SMRs to Help Power the Energy Transition

Funding for NuScale SMR Technology Development



- **Development Support**
- To date, DOE has granted awards totaling \$650M+

Commercial Project Support

 Carbon Free Power Project -DOE awarded a 10-year ~\$1.4B cost share grant in 2020



RoPower - Multinational publicprivate partnership to **provide** ~**\$275M to advance deployment**

Strong Bi-Partisan Support for DOE's SMR Program Since 2014¹



\$1B+ in appropriations for SMR specific program

Other Bi-Partisan Legislation Supporting SMR Deployment



ADVANCE Act introduced to support development and deployment



International Nuclear Energy Act reintroduced to encourage harmonization

Key Inflation Reduction Act (IRA) Provisions

Provides Significant Tax Credits for Advanced Nuclear, SMRs



Loan Guarantee Expansion



Advanced Energy Project Credit



Clean Hydrogen Credit



Coal Plant Repurposing

Support Highlights the Potential SMRs Have to Provide Energy Solutions

1. Source – Department of Energy Data



Seasoned Management Team is a Key Competitive Advantage



Assembled Team with Skills Needed for Next Stage of Development



How We Win | Strategy for Long-term Profitable Growth



Accelerating technology and manufacturing readiness

- Obtaining swift Standard Design Approval for 77 MWe design
- Leveraging mature and extensive partner and supplier ecosystem
- Harnessing repetitive factory
 fabrication benefits
- Executing on First-of-a-Kind technology design



Deploying best-in-class designs and manufacturing processes

- Producing modules for current projects
- Earning services revenue before and after commercial operation date
- Progressing projects with new customers in global pipeline
- Establishing best-in-class
 Nth-of-a-Kind technology design



Expanding markets, applications and capabilities

- Entering new international markets in Europe, Far East and Africa
- Engaging to harmonize global regulatory frameworks
- Capturing coal-to-clean and industrial hydrogen opportunities
- Capitalizing on industrial process
 heat applications
- Leveraging ENTRA1 partnership to offer tailored customer solutions with accelerated pipeline growth

Pivoting from R&D Focus to Commercialization and Product Delivery



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Sustainable Competitive Advantages Fuel Advanced Nuclear Leadership



Driving Long-term Customer and Shareholder Value Creation

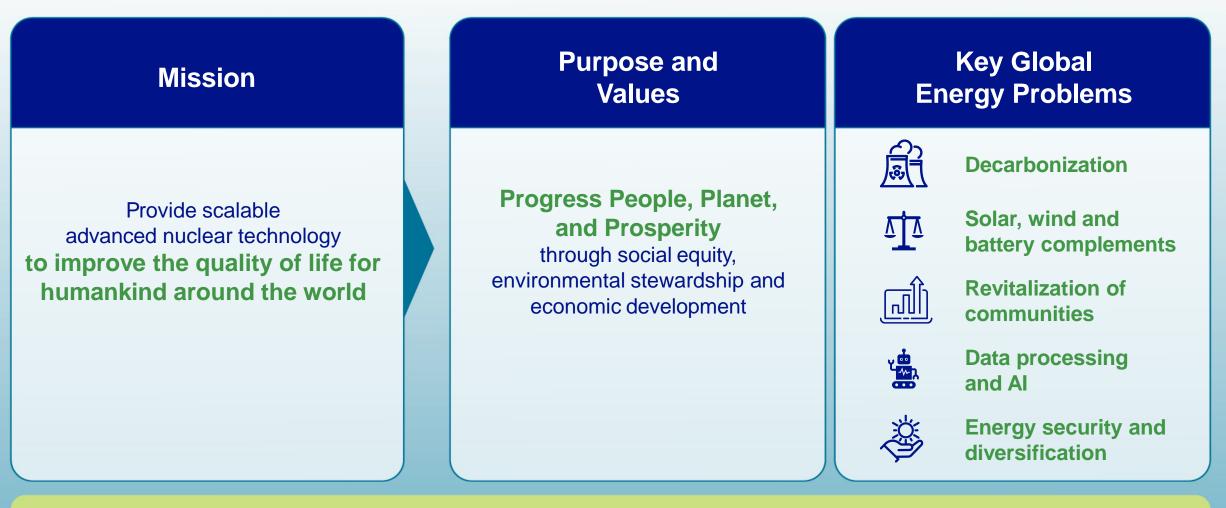




Unparalleled Technology, Safety and Innovation

José N. Reyes, Ph.D. Co-Founder and Chief Technology Officer

NuScale is Mission Driven to Help Solve Key Global Energy Problems



Well-Positioned to Address the Most Critical Domestic and Global Needs



Technology and Innovation Priorities



Mission to improve quality of life fuels our technological development and innovation



Poised for sustainable SMR regulatory and commercial leadership due to our **unparalleled design safety features**



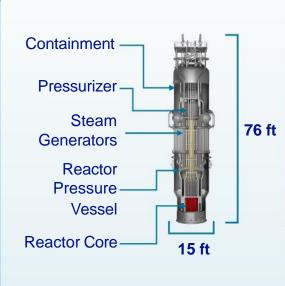
Safety, simplicity, and efficiency of module and plant designs drive important differentiators from traditional nuclear, renewables and other potential SMRs



Well-positioned for application expansion and to **develop new** solutions for attractive markets and customers



Our Core Technology | NuScale Power Module™





| Key Specifications | | | | |
|-------------------------------------|---|--|--|--|
| Electrical Capacity | 77 MWe | | | |
| Modules per Plant | Up to 12 (924 MWe) | | | |
| Design Life | 60+ years | | | |
| Fuel Supply | Existing light water reactor nuclear fuel | | | |
| Safety | Walk-away safe | | | |
| Emergency Planning Zone (EPZ) | NRC-approved site boundary EPZ | | | |

Reactor Building Houses NuScale Power Module™, Spent Fuel Pool and Reactor Pool



Committed to Innovation and Ingenuity

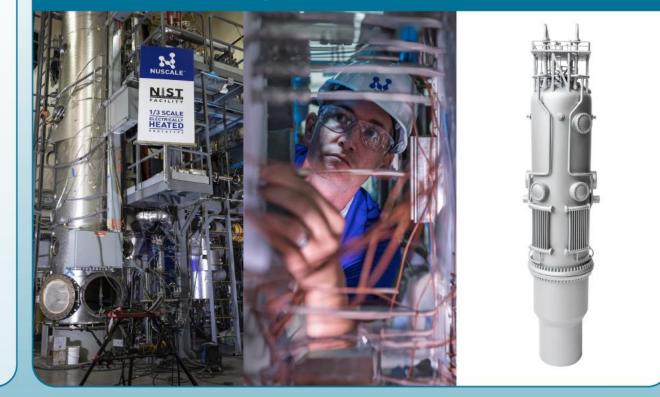


Unparalleled Safety and Demonstration

Proven Light Water Reactor (LWR) Technology

- ✓ 67 years of civilian and naval operational experience
- ✓ Used in more than 350 commercial reactors globally, and 83 nuclearpowered ships
- Natural circulation with light water pressurized and packaged in a small integral reactor vessel
- Well-known, commercially and economically available lowenriched uranium dioxide fuel

\$150M+ Expended on State-of-the-Art Test Programs and Demonstrations



Best-in-Class Data Quality and Risk Assessment Validations



Setting SMR Standards for Design Safety and Innovation



Unlimited Coping Period¹ for Reactors Coping Period Comparison: Extreme Station Blackout & AC/DC

Extreme Station Blackout & AC/D Power Loss

Generation II Reactors: 4-8 Hours with Significant

Operator Actions Required Generation III & III+

 (\mathbf{X})

Reactors: Up to 72 Hours with No Operator

Actions

3

ONLY SMR WITH UNLIMITED NO OPERATOR ACTIONS OR EXTERNAL SUPPORT Significantly smaller radius than traditional nuclear

NRC-Approved Site Boundary

Emergency Planning Zone (EPZ)

"At-the-fence" proximity to end-users

Increased siting flexibility and decreased operating costs Unparalleled Capability and Performance

"Black-Start" and "Island Mode" No grid power or connection required – first for a nuclear power plant

First Responder Power

Can inject power back into the system to **support grid restoration**

Highly Reliable, 24/7 Carbon-free Clean energy to mission-critical with reliability over the 60-year plant lifetime

Proven Safety Features Drive Credibility with Regulators and Customers

1. Coping period is defined as time available from loss of all AC power to the safety bus until onset of core damage if no counter measures

First-Mover in Providing the Only Viable Zero-Emission Baseload Technology

| Key Criteria | | | | | | |
|----------------------|--|------------------------------------|--------------------|-------------------------------------|--|--|
| Generation Type | Approx. 2020 U.S. Generation Volume Mix (EIA) | Baseload Capable/ Dispatchable? | Zero- Emission? | Effectively Deployable at Scale? | | |
| Gas/Oil | 39% | \checkmark | \otimes | \checkmark | | |
| Coal | 23% | \checkmark | \otimes | \checkmark | | |
| Nuclear: Large Scale | 19% | \checkmark | \checkmark | \otimes | | |
| Hydroelectric | 8% | \checkmark | \checkmark | \otimes | | |
| Wind | 7% | \bigotimes | \checkmark | ? | | |
| Solar | 2% | \bigotimes | \checkmark | ? | | |
| Biomass | 2% | | \otimes | \otimes | | |
| Geothermal | <1% | \checkmark | \checkmark | \otimes | | |
| Nuclear: SMR | - | \checkmark | \checkmark | \checkmark | | |
| Hydrogen | - | \checkmark | ? | ? | | |
| Fusion | - | \checkmark | \checkmark | ? | | |

SMRs Critical for Faster, Economically Viable Carbon-Free Energy Transition

Many Advantages Compared to Large-Scale Nuclear Power

Large-Scale Nuclear Power Plant



Why Our 12-Module Design is Better



| Power Output | 1,000-1,600 MWe per reactor | 92 | |
|--------------|---|-------------------------|--|
| Size/Siting | >1 sq. mile; 10-mile EPZ | 0.06 sq. ı | |
| Flexibility | Primarily used for baseload power | Baseload; industrial | |
| Safety | Higher maintenance; active safety systems | Indefinite self-cooling | |
| Construction | 8+ years; high-level of customization | ~3 years; standard | |
| Refueling | 25 days outage; 92% capacity factor | Continuous re | |

924 MWe; scalable

0.06 sq. mile; EPZ at site perimeter

Baseload; industrial heat; hydrogen; renewable support

ndefinite self-cooling; no AC/DC or added H₂O; passive

-3 years; standardized, factory-fabricated modules

Continuous refueling; 95% capacity factor

Creating Value Through Better Siting, Flexibility, Safety and Operating Efficiency



NuScale is Years Ahead of the SMR Competition

| | Selected | Selected Differentiators | Advantages Over Othe | er LWRs and Non-LWRs ¹ |
|-----|---------------------------------------|---|---|---|
| | Differentiators | | Other LWRs | Non-LWRs ² |
| | Underlying Technology Track Record | Light water reactor (LWR) (60+ years history) | Same as NuScale | Relatively limited |
| | Fuel Supply Infrastructure | ✓ Exists (50+ years history) | Same as NuScale | Does not exist today |
| 5 g | Manufacturing Infrastructure | ✓ Multiple suppliers for all components | Same as NuScale | Largely in place, but risks exist |
| | U.S. NRC Licensing | Standard Design Approval in 2020 Design Certification in 2023 Second Standard Design Approval Application (SDAA) Accepted in 2023 | None (applications not yet submitted) | None (applications not yet submitted) |
| | Coping Period | ✓ Unlimited | Varies (between 7-days and unlimited) | Goal of unlimited |
| | Unmatched Capabilities | Innovations including "black-start," "island mode," off-grid operation, and site boundary EPZ | TBD | твр |

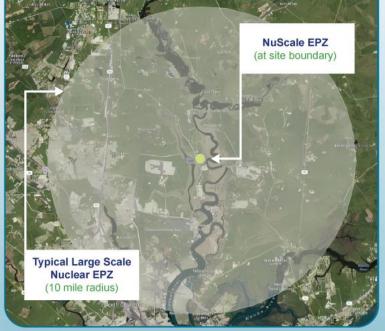
Strategic Design Decisions as Important as Regulatory First-Mover Advantage

Does not include micro-reactors
 For example; high temperature gas cooled, molten salt, and fast-reactor technologies
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Key Competitive Advantage | NRC-Approved Emergency Planning Zone

Pre-determined **protective action plans a must** for large publicly accessible areas



Williams Power Station (Coal, 650 MW), S. Carolina Announced retirement date of 2028

Strong regulatory advantages over other SMRs

- Engaged with NRC on rule for advanced nuclear emergency preparedness
- Completed all requirements to obtain approval (took ~7 years)
- Process to obtain approval is rigorous and time consuming
- Must have NRC-approved methodology to achieve siteboundary EPZ



Only SMR with NRC-Approved Proprietary Method for Calculating Site-Boundary EPZ



NuScale is Well-Positioned for Integrated Energy System Solutions



Grid Resiliency



- NuScale Power Modules (NPMs) not impacted by adverse weather
- On loss of offsite grid, modules can remain at power and be available to provide electricity at restoration

Mission-Critical Facilities



- Modules can provide highly reliable power to mission critical micro-grids (e.g., hospitals)
- Capable of supplying power
 without external grid connection



Coal Plant 1. Replacement

 130+ coal plants in the U.S., representing ~140+ GW of capacity, are planned for retirement through 2050 Carbon Capture & Sequestration (CCS)

Energy Transition-Specific Opportunities

 Our technology can provide 100% clean power and direct air capture for energyintensive CCS facilities



Data Centers and AI

Can provide solutions to support rapid growth in energy needs from machine learning

Water Desalination

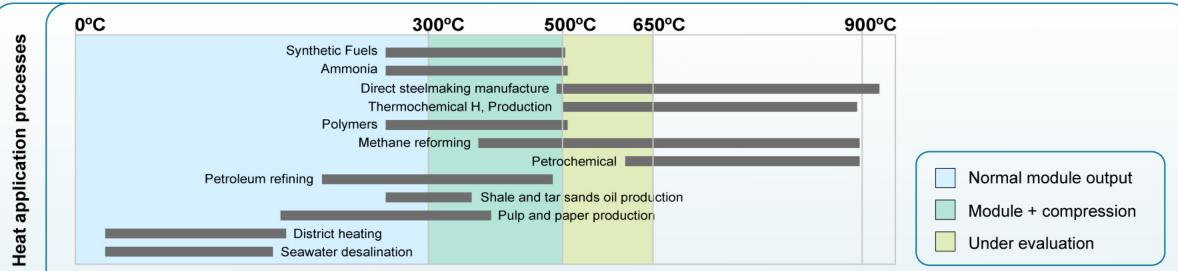
> One module can provide ~77M gal of clean water per day

- Support for Wind and Solar Development
- Capabilities well suited to intermittency needs and conventional renewable support in the face of scale and cost challenges
- Hydrogen Production
- One module can produce 50 metric tons (Mt) of hydrogen per day

Going Beyond Baseload Electricity



NuScale Steam Production Can Satisfy Key Industrial Applications



*Graphic adapted from "International Atomic Energy Agency, Opportunities for Cogeneration with Nuclear Energy, 2017, with additional data and input from industry

Accelerating power and heat generation

- Generate 250 MWt of thermal power via superheated steam (12-module generates 3 GWt)
- Yield ~500K lbs. of steam/hour at 1500 psia/500°C (2400 psia/650°C being evaluated)

Deploying solutions to new opportunities

- Study with Shell Global to assess hydrogen production using NuScale integrated system
- DOE announced award with Oakridge National Lab to perform study for major U.S. petrochemical with goal to produce scalable process heat

Expanding value from design advantages

- Site boundary EPZ minimizes heat-loss from transport process
- NuScale Power Module not impacted by corrosion from extremely high-temperatures

Capable of Providing Scaled Process Heat Without Using a High-Temp Reactor



Technology and Innovation Priorities





Mission to improve quality of life fuels our technological development and innovation



Poised for sustainable SMR regulatory and commercial leadership due to our unparalleled design safety features

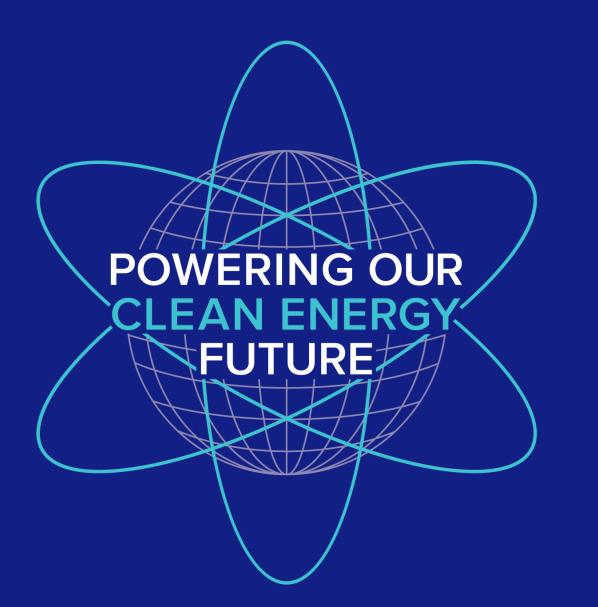


Safety, simplicity, and efficiency of module and plant designs drive **important differentiators from traditional nuclear**, **renewables**, and other potential SMRs



Well-positioned for application expansion and to develop new solutions for attractive markets and customers





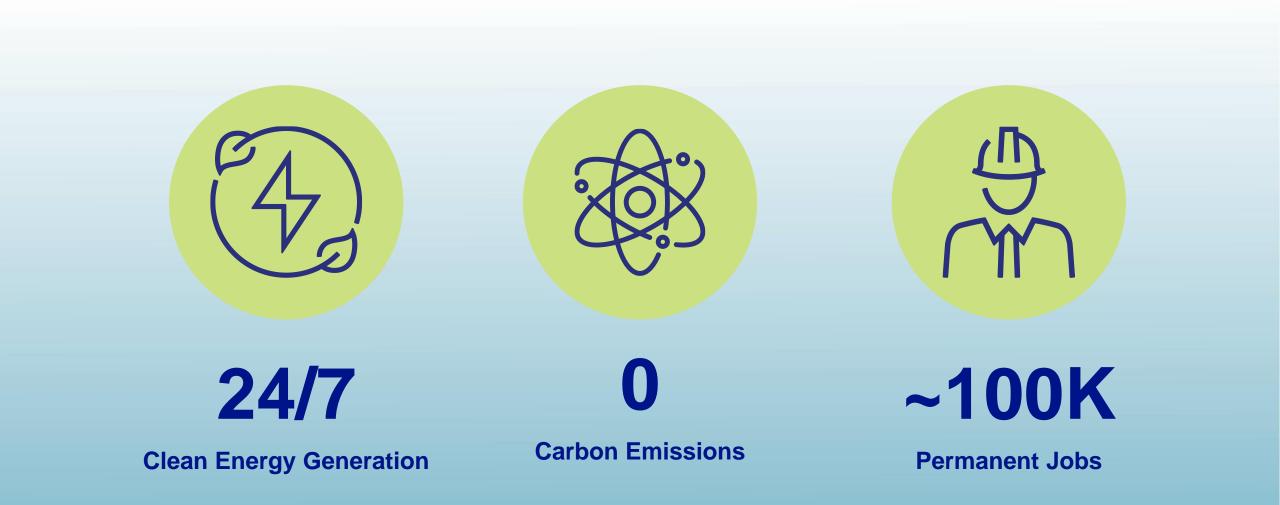


Nuclear: A Once-in-a-Generation Moment

Maria Korsnick

President and Chief Executive Officer, NEI







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"Carbon-free nuclear power is an absolutely critical part of our decarbonization equation."

Jennifer Granholm

Secretary U.S. Department of Energy







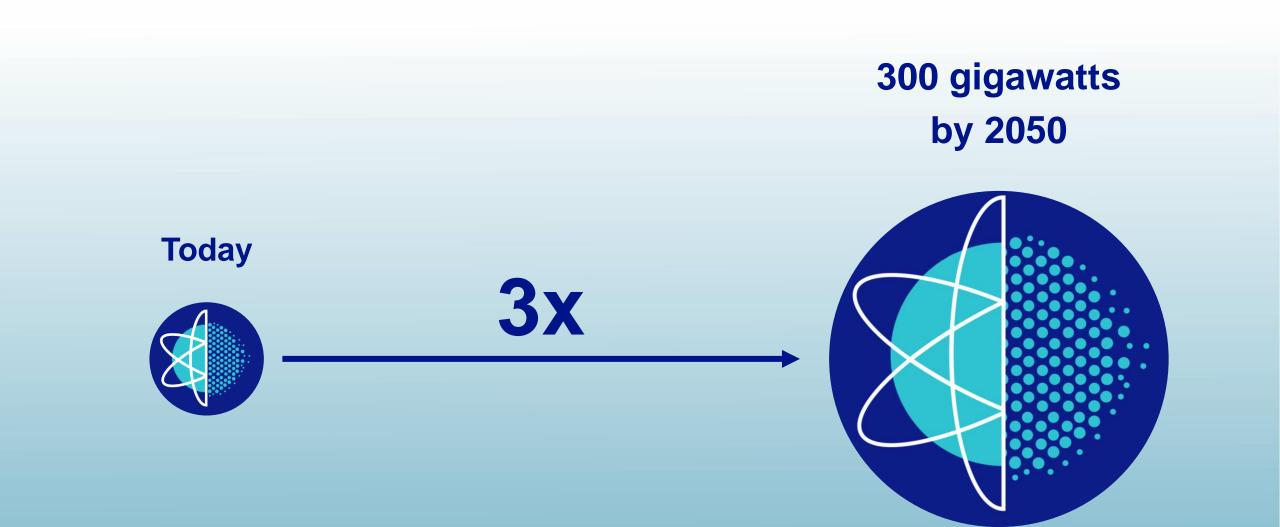


Nuclear related bills across the country











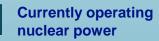
Allies are deepening their nuclear energy **commitments.**





Global Demand Is Growing

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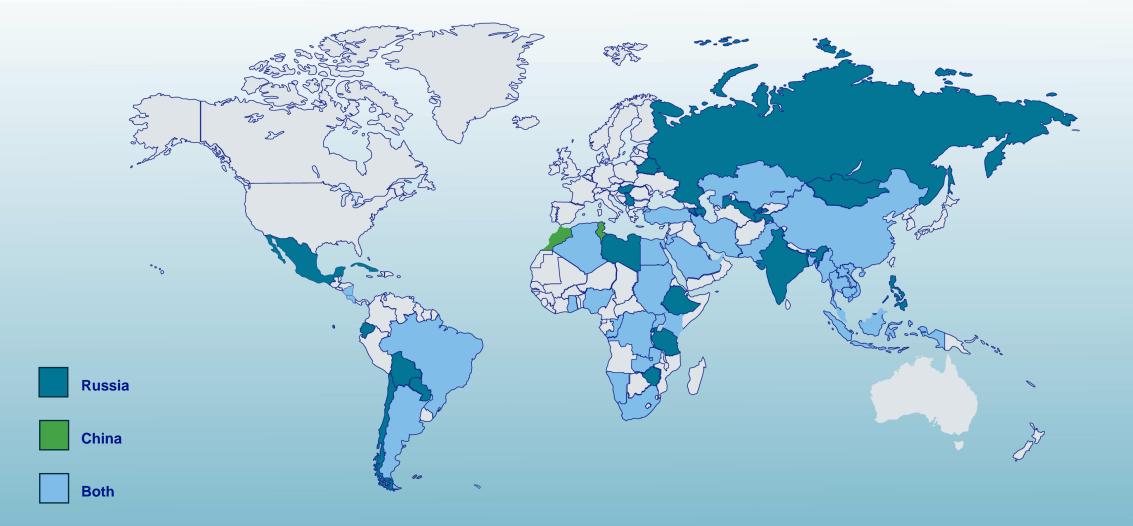
Considering, planning, or starting nuclear power programs





grow

Russian and Chinese Influence



Includes hard and soft MOUs, infrastructure development, and reactors contracted, proposed, or under construction. Excludes countries that have since renounced Russian and Chinese partnership.

NUCLEAR

INSTITUTE









Capturing Global Commercial Deployment Opportunities

Clayton Scott Chief Commercial Officer

Business Development and Pipeline Priorities



Ready with certified, approved and deployable technology



Delivering for customers through readiness advantages to support their near- and longterm deployments



Manufacturing first NuScale Power Modules (NPMs) for customers with clear strategy to capture nearterm commercial opportunities



Partner, developer, builder, owner, finance model developed with ENTRA1 partnership to accelerate plant deployments



Blazing the Trail to Commercialization

Well-Positioned to Compete

✓ **Standard design** with scalable size and output

✓ **Best-in-class product features** for customers

First-mover advantage in highly coveted U.S. and international markets

Ongoing relative regulatory and deployment progress



Positioned as SMR Technology Market Leader Over Near- and Long-term



How We Win | Commercial Go-to-Market Strategy

Massive Addressable Market (16K+ GW)

Coal to Nuclear (RoPower) Data Centers/Al (Standard Power) Hydrogen Production (Shell) Ammonia Production (Ukraine) Steel Producers (Nucor) Industrial Process Heat (Oakridge) Baseload Electricity (CFPP) Desalinization (Aquatech) Direct Air Capture Mission Critical Power

Strategy to Capture Market Share



Accelerating first-to-market advantage benefits



Deploying specific targeting strategy to focus on what we do best



Expanding pipeline with new applications and capabilities

Targeted Customers

Key Prospect Opportunities

- Large-scale industrial manufacturers
- Major utilities that include SMRs in their integrated resource plan (IRP)
- Coal power plants, oil refineries, chemical plants and data centers/Al

Attractive Characteristics

- Strong site selection readiness with clear path to site approval
- Demand and capacity for multiple plant configurations, leveraging our design standardization

Well-Positioned for New Customer Acquisitions as Only Near-term Deployable SMR



Inflation Reduction Act (IRA) Provides Significant Support for Advanced Nuclear and Incentivizes Plant Construction to Occur by 2032

30% tax credit towards the building cost of carbon-free

advanced nuclear power plants

Potential 50% cost reduction for building an SMR at former coal sites



Clean Electricity Tax Credits

- 30% ITC (investment tax credit)
- Technology-neutral tax credits
- Start in 2025 and phased out in 2032¹
- **10% bonus** for eligible facilities²
- 10% bonus for domestic content



Loan Guarantee Expansion

- DOE's Loan Programs Office can employ up to \$40B in additional loan authority
- Additional \$3.6B to cover loan guarantee costs

Clean Hydrogen Credit

- **\$3/kg-H2 PTC** for qualifying facilities
- Must begin construction
 before 2033
- Available for **10 years**



- **30% ITC** for qualifying manufacturers producing clean energy components
- **\$10B extension cap, with \$4B** to be located in energy communities

Nuclear to Receive Federal Support Previously Only Available to Renewables

1. Or when CO2 emissions from electricity production are 75% below 2022 levels

2. In certain communities, e.g., coal plant communities

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Coal-to-Clean Energy Transition Expected to Accelerate

Insights from the U.S. DOE Coal-to-Nuclear Report¹:

- Construction cost savings are between 15 35%
 for a nuclear power plant to be built on a coal power plant site
- **80% of 394** active and recently retired coal plant sites are candidates to host SMRs
- \$275M in new economic activity; 92% increase in direct tax revenues per plant, including 650 permanent jobs
- The IRA places advanced nuclear on a level playing field with other zero-carbon generation sources
- Additional tax incentives are available for projects in energy communities where coal mines or coal-fired power plants have closed



Repurposing of Retired Coal Plants Represents Significant Opportunity for NuScale

1. U.S. DOE, "Investigating Benefits and Challenges of Converting Retiring Coal Plants into Nuclear Plants, 2022 H.R.5376 -117th Congress (2021-2022): Inflation Reduction Act of 2022





Well-Positioned to Monetize Hydrogen Opportunity

Massive Opportunity

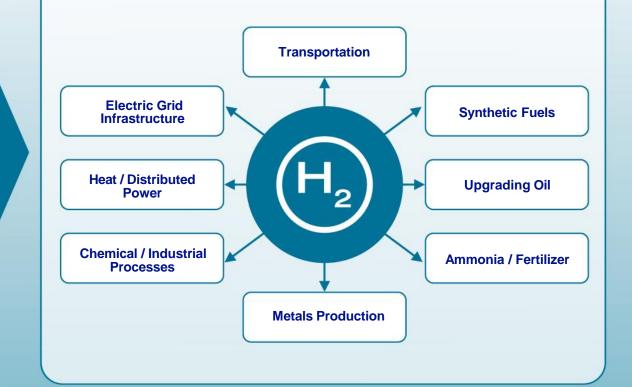
95% of the world's hydrogen is being produced using fossil fuels, especially natural gas

50 tons of hydrogen per day **avoids** ~460 tons of CO₂ emissions/day; 168K tons/year¹

Ukraine Clean Fuels from SMRs Pilot Project

- **U.S./Ukraine public-private partnership announced** at COP27 with participation from Japanese and Korean industry
- Will assess and demonstrate the use of NuScale's SMR technology for commercial-scale production of hydrogen and ammonia
- Will produce ~0.5 metric tons of hydrogen/day and ~3 metric tons of ammonia/day

Enabling Decarbonization Across Many Sectors



Our SMR Produces ~2.1kg of Hydrogen/Hour Without Carbon Emissions

1. Compared to hydrogen produced from natural gas



ENTRA1-NuScale Model | One Stop Shop-Single Hub

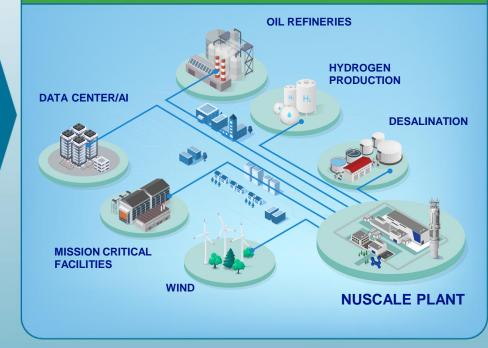
NuScale Power LLC (Technology Provider/ OEM) provides Nuclear Power Modules (NPMs) to ENTRA1 (Developer/Owner) to be installed in reactor building of ENTRA1 energy plants

NUSCALE

ENTRA1

ENTRA1 Energy LLC (Developer/Owner) is an Independent Energy Producer utilizing the NuScale SMR Technology and NuScale standard plant design for its energy plants

Energy Production Plants are developed and owned by ENTRA1 with NuScale-inside supplying safe, reliable, 24/7, carbon free, baseload, secured energy to a variety of offtakers/end-users



Strategic Partnership to Accelerate NuScale's Commercial Growth



Providing a Single Hub Solution to Meet Growing Consumer Energy Demand

Exclusive Global Strategic Partner for Commercialization and ENTRA1 Provides Bespoke Structures to Meet the Development of Energy Plants with NuScale SMR Technology Unique Needs of Energy Consumers and Purchasers Build, Own, Operate (BOO) Build, Operate, Transfer (BOT) ENTRA1 **ENTRA1** owns and operates with ENTRA1 owns, but operations are energy sold under a long-term transferred to a utility company VE-STOP-SHOP - SINGL power purchase agreement (PPA) to under a long-term operating lease an off-taker and to the spot market after the PPA term DEVELOPMENT FINANCING OWNERSHIP OPERATION TECHNOLOGY **EXECUTION Development and Financing** POWER **HYDROGEN** WATER PRODUCTION PRODUCTION DESALINATION ENTRA1 develops and finances, while a plant is owned and operated by a utility company JOB ENERGY DECARBONIZATION ECONOMIC ENTRA1 entitled to developer fee and LOCALIZATION CREATION INDEPENDENCE SUSTAINBILITY IMPACT royalties throughout plant life

ENTRA1 Has Robust Global Pipeline of Energy Plants, Powered By Our Technology



Already Leveraging Partnership to Drive Module Sales Growth

Targeted Customers

Key Prospect Opportunities

- Large-scale industrial manufacturers
- **Major utilities that include SMRs** in their integrated resource plan (IRP)
- Coal power plants, oil refineries, chemical plants and data centers/Al

Attractive Characteristics

- Strong site selection readiness with clear path to site approval
- Demand and capacity for multiple plant configurations, leveraging our design standardization



Data Center Energy End-User

 Infrastructure-as-a-Service (laaS) solutions provider to advanced data processors

How We Won the Business

- Regulatory and manufacturing readiness to align with timing needs
- Design and capacity to supply 1.8K+ MWe need for selected sites via 2 12-module, 924 MWe power plants
- ENTRA1 provided solutions to de-risk projects

Model Provides Repeatable Platform to Scale Our Technology



Leveraging Domestic and International Presence as First Commercially Available SMR Technology



Robust Global Project Pipeline With Strong Long-term Growth Potential

1. As of 10/6/23, Contracted customers include Utah Associated Municipal Power Systems (UAMPS), RoPower Nuclear S.A. and ENTRA1 through Standard Power

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Business Development and Pipeline Priorities





Ready with certified, approved and deployable technology



Delivering for customers through readiness advantages to support their near- and long-term deployment needs



Manufacturing first Nuclear Power Modules (NPMs) for customers with clear strategy to capture near-term commercial opportunities



Partner, Developer, Builder, Owner, Finance model developed with ENTRA1 to accelerate pipeline growth





Robust Supply Chain and Services

Tom Mundy President, VOYGR Services and Delivery

Current Customer Project Engagement and Supply Chain Priorities



Departmental restructuring and rigorous program management ensures all current and future projects are managed for profitability



Established supply chain emphasizing long-term partnership enhances our ability to deliver for customers



"Build-to-print" supply chain philosophy ensures **security of supply and an ability to ramp up production to meet customer orders**



Strong long-term financial profile from providing recurring services and delivering NuScale Power Modules



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The Only North American SMR in Production Mode

3 Dedicated Teams to Support Profitable Growth

Client Management for customer engagement Supply Chain for equipment Services for additional revenue opportunities

Quality Assurance

Manufacturing Program

Supplier Readiness

Manufacturing Trials

- Established quality assurance and manufacturing programs
- Received American Society of Mechanical Engineers "N" Stamp;
 important verification of design and manufacturing capabilities
- Implemented teams to drive services growth and efficiency in design, manufacturing, testing, and turnover integration processes
- Made necessary component supplier investments
- ✓ Completed full scale NPM manufacturing trials

Efficient, Repeatable Manufacturing Process



Strong Program Management Drives Consistent Delivery of Modules and Services



Customer Projects Update | CFPP and RoPower

NuScale Positioned to Lead in U.S. SMR Deployment



- Utah Associated Municipal Power Systems (UAMPS) is end-user for 6-module power plant
- Successfully prepared a high-quality design certification application culminating in the **first SMR NRC design certification**
- Completion, submittal and NRC docketing of a **Standard Design** Approval Application for a NuScale 77 MWe module
- **First ever Limited Work Authorization (LWA)** submitted; preparing to submit Combined Operating License Application (COLA)
- Completion of standard plant design
- Start of manufacturing of the first 6 NuScale Power Modules
- Developing level 2 cost estimate

NuScale Positioned to Lead in European SMR Deployment



- Deployment of a 6-module plant in Doicesti at the site of a retired coal plant
- U.S. Trade and Development Agency awarded a grant for front-end engineering and design (FEED) work
- In May 2023, the Biden administration announced a multinational public-private partnership that intends to provide ~\$275M to advance deployment of NuScale's SMR
 - Commitments were made by entities from the U.S., Japan, Republic of Korea and the UAE
- Funding to support project activities ranging from procurement of long lead materials to completion of FEED work and more
- Received Romanian regulatory approval of Licensing Basis, which is another key milestone on the path towards commercial operation

Effectively Managing Our Scope of Work as We Establish Global SMR Leadership



Established, De-Risked Manufacturing Ecosystem Prepared to Deliver

| | <image/> <image/> | | | | | | | |
|----------------------------------|--------------------------|---|------------------------|--|--|--|--|--|
| DOOSAN BUX Technologies, Inc. | PCC Sarens | CURTISS - WRIGHT IHI | framatome | | | | | |
| Control Systems | Module Protection System | Sensors and Instrumentation | Reactor Building Crane | | | | | |
| Honeywell | Paragon | SENSIA Rockwell Automation + Schlumberger ULTRA | SYSTEMS | | | | | |

Mature Supply Chain Efficiently and Reliably Supports Commercial Deployment



Supply Chain Strategic Priorities

Accelerating program participation



Deploying repetitive factory fabrication

Expanding
advanced manufacturing
capabilities

Establishing deep relationships with array of competent suppliers for designs and components

- August 2023 suppliers meeting attended by 20+ suppliers currently supporting commercialization program
- Suppliers have demonstrated ability to manufacture designs

Leveraging standard design to employ **repetitive assembly line capabilities**

- Investments and manufacturing trials for efficiency, scalability
- No high-cost custom site needs
- Not reliant on purpose-built factories

Evaluating advanced methods to drive cost and timing optimization

- Further reduction in overall costs and production schedules
- Capable of quickly and reliably adding capacity through "buildto-print" design and production process

"Build-to-Print" Philosophy Drives Ability to Quickly Scale New Customer Orders









Strong Financial Profile from Services Provided and Delivering NuScale Power Modules

| | Select NuScale Services | | | | | | | es | | = Revenue Timing | | | | | |
|---|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|------------------|-----|-----|-----|-----|--|
| | T-8 | T-7 | Т-6 | T-5 | T-4 | Т-3 | T-2 | T-1 | COD | T+1 | T+2 | T+3 | T+4 | T+5 | |
| Licensing & Support | | | | | | | | | | | | | | | |
| Startup & Testing | | | | | | | | | | | | | | | |
| Initial Training | | | | | | | | | | | | | | | |
| Nuclear Equipment Inspection & Testing | | | | | | | | | | | | | | | |
| Fuel Supply, Handling & Refueling Services | | | | | | | | | | | | | | | |
| O&M Engineering Program Mgmt. | | | | | | | | | | | | | | | |
| Requal Training Services | | | | | | | | | | | | | | | |
| Design Engineering Mgmt. | | | | | | | | | | | | | | | |
| Procurements & Spare Parts Mgmt. | | | | | | | | | | | 1 | | | | |

Expecting to Create Services Value for All Customers

Revenue Source

 Diversified suite of services including licensing support, testing, training, fuel supply and program management

Competitive Advantage

 Developed and controlled design and licensing basis

Cash Revenue Timing

 Full 60+ year plant life plus pre-COD services

Recurring Revenue Model Begins ~8 Years Pre-COD and Spans 60+ Year Plant Life





Current Customer Project Engagement and Supply Chain Priorities





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Strong long-term financial profile from providing recurring services and delivering NuScale Power Modules







Break





Consistent Delivery Through Operational Excellence

Carl Fisher Chief Operating Officer

Operational Excellence and Readiness Priorities



Operational excellence philosophy fuels execution as we transition from R&D to commercialization



Our focus on safety, quality, performance and delivery drives regulatory and program management leadership



Technology, data, and processes are employed to **ensure customer projects are performed efficiently, on schedule and on budget**



We are well-positioned to offer products and services to our customers



Operational Excellence Journey to Fuel Commercial Success

Performance Safety Quality **Commitment to** Effectively applying Attracting and retaining ٠ • nuclear and industrial producing deliverables top-tier engineering consistent with plan the safety principles talent first time, underpinned by rigorous analytical Efficiency and flexibility Differentiated culture is a • **Best-in-Class** measurement competitive advantage at any site Delivery Key learnings deployed **Processes simplified** Safety-first, value-٠ added investment in virtuous cycle of and standardized in continuous improvement development of Nth-of-amindset Kind (NOAK) plant that positions customers for Strategic, mature supply chain and timely and consistent partnerships with shared execution commitment to quality

Focus on Safety, Quality and Performance to Drive Sustainable Value Creation

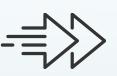


Progress to Date and Operational Priorities Going Forward

Progress to Date

- Unmatched development and readiness
 for SMR deployment
- Industry-leading certification and progress with regulators
- Well-positioned to develop scalable, flexible, standardized plant design

Operational Priorities Enabling Business Development and NPM Delivery



Accelerating First-of-a-Kind (FOAK) module advantages from established fuel source and supply chain ecosystem



Deploying manufacturing trials and other key learnings and tools to ensure confidence in delivery plan



Expanding capabilities to deliver best-inclass NOAK module

Clear Initiatives to Support Business Growth and Manufacturing Efficiency



Strong Benefits from "Off-the-Shelf" Design Components and Inputs



Extensive, de-risked technology maturity for FOAK elements

Strong engineering and
 licensing advantages before
 customer construction starts



Mature supply development that uses conventional fuel and materials

Power module is factory
 fabricated to improve efficiency
 and timeliness



Substantial investment in pre-project planning with ability to rapidly apply lessons learned

> Meaningfully reduced capital risk for customers

Standard NOAK design advantages to drive lower operating and maintenance costs

 Experienced Engineering, Procurement, Construction (EPC) partners also give customers delivery confidence

Delivering Quality and Performance With Competitive FOAK and NOAK Designs



Operational Excellence and Readiness Priorities





Primer on NRC Process and Expectations

Steve Burns Former NRC Chairman and Commissioner

NRC's Origin, Purpose and Structure

Origin and Purpose

- The NRC was formed in 1975 to take the Atomic Energy Commission's role in regulating of both nuclear facilities and radioactive materials
- Under the Atomic Energy Act, the NRC's objectives in regulation are to provide "reasonable assurance" of "adequate protection" of public health and safety and the common defense and security

Structure

- NRC is an "independent" agency it reports to the President, not through another cabinet department
- The five Presidentially appointed commissioners lead the agency, which has about 3,000 employees covering its various functions

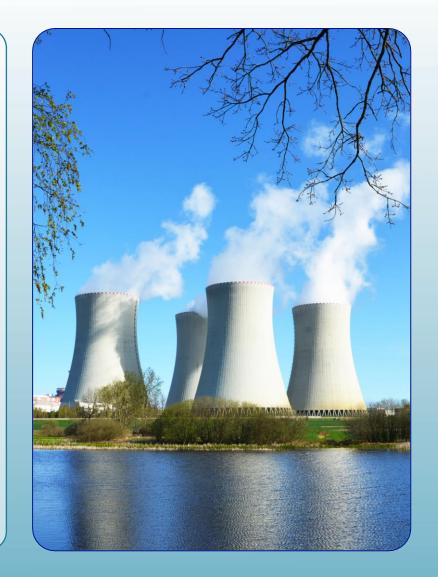


NRC Headquarters Rockville, Maryland



NRC Engagement in the International Sphere

- NRC is active in the IAEA and OECD Nuclear Energy Agency
- NRC has bilateral agreements with 45 countries world-wide and supports some 16 countries that are engaged in new or expanding nuclear power programs
- NRC is involved in multilateral and bilateral efforts to improve the regulatory process and encourage greater harmonization
- Newcomer countries will look to the experience of mature regulators like NRC with approval of designs





Improving the Regulatory Process



NRC has focused on enhancing its readiness and capacity to license SMR and advance reactor technologies



NRC has focused on improved organization and communication, but faces some human resource challenges such as an aging work force

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Although many of these efforts were self-initiated, NRC is also required by law to promulgate a new rule to address licensing of new technologies

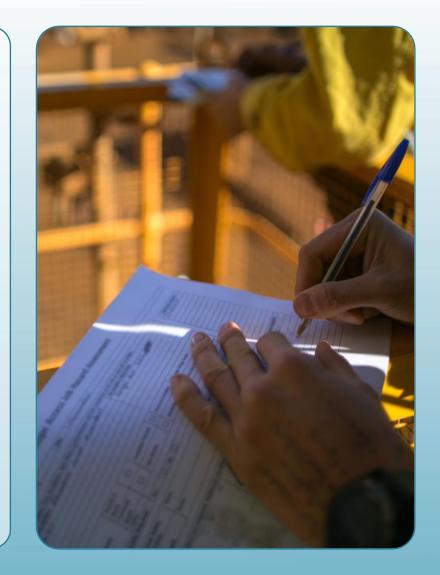


NRC has authority to incentivize staff recruitment and retention, but has been encouraged to improve benchmarking of its efforts



The Licensing Process | "Original" Part 50 and "Newer" Part 52 Approaches

- Under the two-step process in 10 CFR Part 50, an applicant must obtain a construction permit and then an operating license for a facility
 - The two-step approach allows deferral of some of the final design details until the operating license evaluation
- Issued 10 CFR Part 52 in 1989 to provide for a combined license (COL) to authorize construction and operation of a plant to improve efficiency and certainty in the process
- Except for Vogtle 3 & 4, all U.S. operating power reactors to date have been licensed under the two-step Part 50 process; all but one licensed under Part 50 came into operation, but took until the mid-1990s
 - Vogtle experienced rapid, successful operating license process





Providing for Design Review Under Part 52

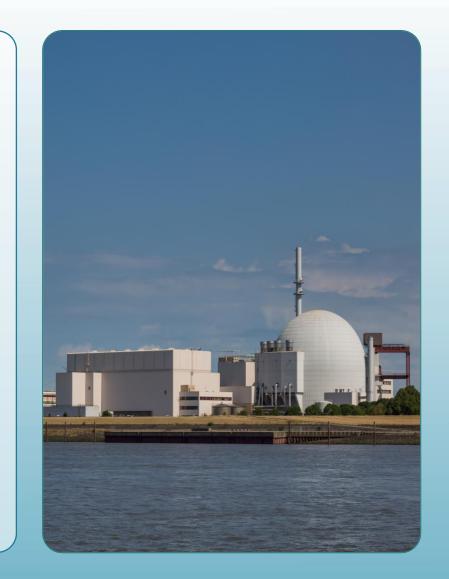
- Part 52 also provides for design certifications and standard design approvals (SDAs) that can be referenced in site-specific applications
- NuScale successfully pursued a design certification (DC) for the US600 design, which ultimately led to adoption of an NRC rule certifying the design
- Building on the DC, NuScale is seeking an SDA for the US460 to "uprate" the module's capacity from 50 to 77 MWe
- The SDA would provide NRC staff approval of the design a step short of a formal rule, but still with great value





NRC Experience with LWRs Versus Gen IV Designs

- All operating nuclear power plants in the U.S. are "light water" reactors (LWRs) that use "normal" water as a coolant and neutron moderator
- All 7 design certifications to date have been for LWRs
- NuScale has had the advantage of completing the regulatory process in obtaining the design certification for the US600
- Although there is some early experience with non-LWR designs (often called Gen IV designs), consideration of these different technologies (e.g. molten salt, high temperature gas reactors, fast reactors) requires additional NRC resources and focus on their design aspects as well as the regulatory framework for their novel fuel source (i.e., HALEU)





NuScale has Effectively Engaged the NRC



Both NRC (March 2022 report) and NuScale (February 2021 letter) examined lessons learned from the design certification review



- NRC credited NuScale's contribution to a number of best practices reflected in the review:
 - ✓ **Pre-application engagement** to familiarize NRC with the design
 - ✓ Development of a list of "highly challenging issues"
 - ✓ Use of topical reports and provision of a regulatory gap analysis for unique areas of the design









Well-Positioned for Global Regulatory Leadership

Carrie Fosaaen Vice President, Regulatory Affairs

Regulatory Licensing and Harmonization Priorities



Proven advanced nuclear leadership with a history of achieving regulatory firsts



Balanced approach to domestic and international regulatory harmonization



Expertise drives successful regulator engagements and strategies to preserve the design and keep projects on schedule



Clear short-term initiatives and long-term strategy that put customer value creation first



First to Achieve Key U.S. SMR Licensing Landmark

| | Completed Design Certification Application (DCA) for 12-module (50 MWe) design in December 2016 |
|----------|---|
| 0 | Docketed for review by U.S. Nuclear Regulatory Commission (NRC) in March 2017 |
| 9 | Received Standard Design Approval (SDA) in September 2020 |
| | NuScale Power Makes History as the First Ever SMR to Apply and Receive U.S. Nuclear Regulatory Commission Design Approval and Design Certification |



Unmatched Validation & Regulatory Navigation

- 12,000+ pages
- 14 topical reports
- >2 million labor hours
- >800 people
- >50 supplier/partners to-dates
- **\$500M+ invested** to support design and licensing

Rigor and Resources for Continued Regulatory Execution



SDA Application for 77 MWe Module Accepted for NRC Review

Well-Positioned to Earn Second Design Approval Before Other SMRs Achieve First

- Design features 77 MWe (250 MWth) module, which produces more power out of the same NPM the NRC previously approved
- NRC accepted for formal review on July 31
- Streamlined, 24-month review schedule established for approval
- Expected 2025 approval strongly aligned with customer timing needs



Safety Case and Important Elements from Prior Certification Unchanged



Unrivaled Licensing Progress

Sustained Advancement...

- **Regulatory expertise developed over 15 years**, which provided critical testing, validation, and regulatory know-how
- Industry-leading readiness and standardization enables regulators to seamlessly approve design and construction
- Received NRC approval of methods to assess plant safety and control room staffing level
- Demonstrated manufacturing and supply chain development which benefit from regulatory confidence in already approved inputs
- Design flexibility and scalability facilitates global regulatory adoption

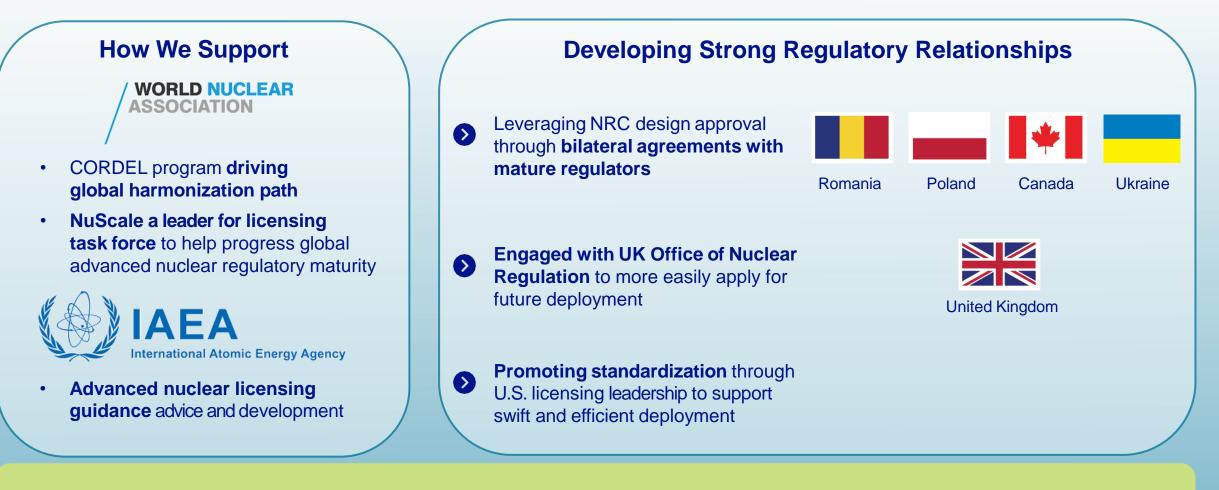
...And a Clear Roadmap to Execute for Customers

| 2023 | NRC Begins Review of 77 MWe SDA |
|-------|--|
| 2024 | Leveraging Prior Approval for Swift Review |
| 2025 | NRC Approval of 77 MWe SDA |
| 2026+ | Ongoing Customer Licensing Support |

Positioned for Ongoing Leadership in Highly Regulated Industry



Harmonization Initiatives Help Streamline Global Deployment



NuScale's U.S. Leadership Can Accelerate International Regulatory Process



Leveraging Design Maturity and Licensing Expertise

| Additional NRC Approval Requirements | Key NRC Considerations | Competitor Work Required | NuScale Work Required |
|---|---|-----------------------------|---|
| Methodologies | Must demonstrate methods for features like safety-case, control room staffing, EPZs, etc. | Heavy | None Safety features and EPZ methodologies already approved and are 100% reusable as we scale |
| Buildings & Support Systems | Must demonstrate proposed site-specific requirements | Heavy | Light Minimal changes needed site-to-site |
| Construction & Operation | Must receive license to construct & operate each plant Must satisfy site-specific environmental requirements | Heavy | Light Work for first COLA submission can streamline ~50% of work required for all future COLA approvals |

Minimizing Regulatory and Construction Risks



Executing on Part 52 Licensing Pathway

Part 50 Pathway

Advantages

• Shorter construction wait period and customers finance design and construction

Disadvantages

- Subject to design re-reviews and rigid construction plans
- Costly demo plant prototype
- Construction permit doesn't give
 a safety finding
- Required second public hearing after Operating License Application

Part 52 Pathway

Advantages

- Mature, certified design
- **De-risked** construction

Disadvantages

- Construction must wait until design approval is obtained
- Higher regulatory costs pre-construction

Part 52 Ideal for Customers

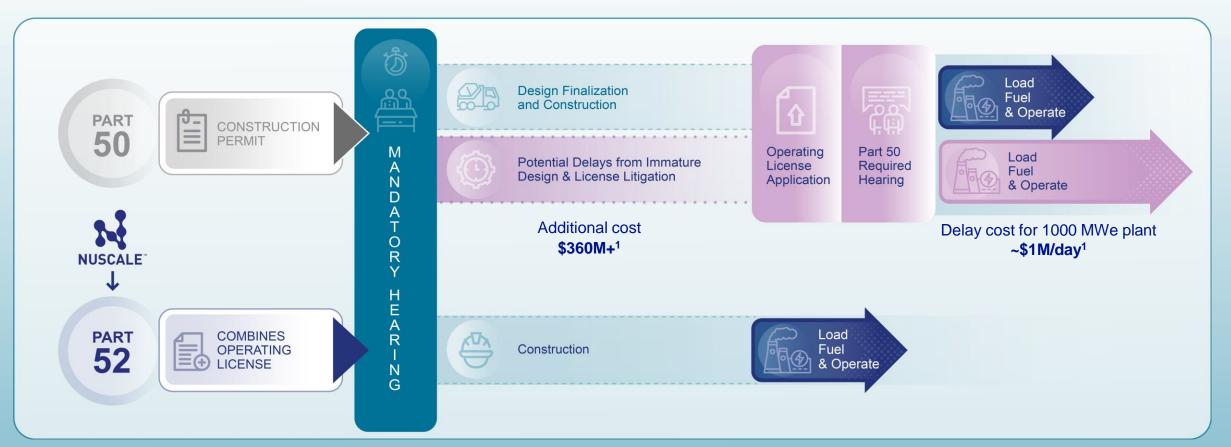
Created from Industry Experience

- Aims to deal with well-understood long-term risks associated with Path 50
- Requires design maturity which is a key strength for NuScale
- Speaks to our holistic view of development which regulators and customers appreciate

Operational Efficiency Facilitates Long-term Deployment



Our Strategy and Approach is Very Familiar to NRC and Avoids Costly Potential Delays from Immature Designs



Driving Successful Commercial Deployment by Prioritizing Design Maturity

1. Cohen, Bernard L., The Nuclear Energy Option at chapter 9 (Plenum Press, 1990)



Short-term Initiatives Support Long-term Regulatory Strategy

2024 Initiatives

NRC Issuance of SDA

- Utilize approved design certification as foundation
- Provide justification for design changes
- Optimize license content with focus on safety and de-risking

Leveraging Experience and Know-How

- First-of-a-Kind Limited Work Authorization (LWA) allowed us to start a construction early, supporting part 52 decision, and produced new information and capabilities to further expedite future approvals
- Combined Operating License Application (COLA) preparation experience for new customers

Long-term Strategy



Accelerating review and approval times by producing high-quality regulatory applications



Deploying resources to preserve design advantages and maintain standardization



Expanding strong working relationships with regulators via demonstrated understanding of design, requirements, and unparalleled safety

Well-Positioned for Continued Regulatory Leadership



Regulatory Licensing and Harmonization Priorities





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Clear short-term initiatives and longterm strategy that put customer value creation first





Financial Strategy and Outlook

Ramsey Hamady Chief Financial Officer

Revenue Model and Financial Overview



NuScale makes money by selling NPMs – NuScale does not build power plants nor sell power



ENTRA1 is NuScale's exclusive global strategic partner for commercialization and development of power plants utilizing NPMs

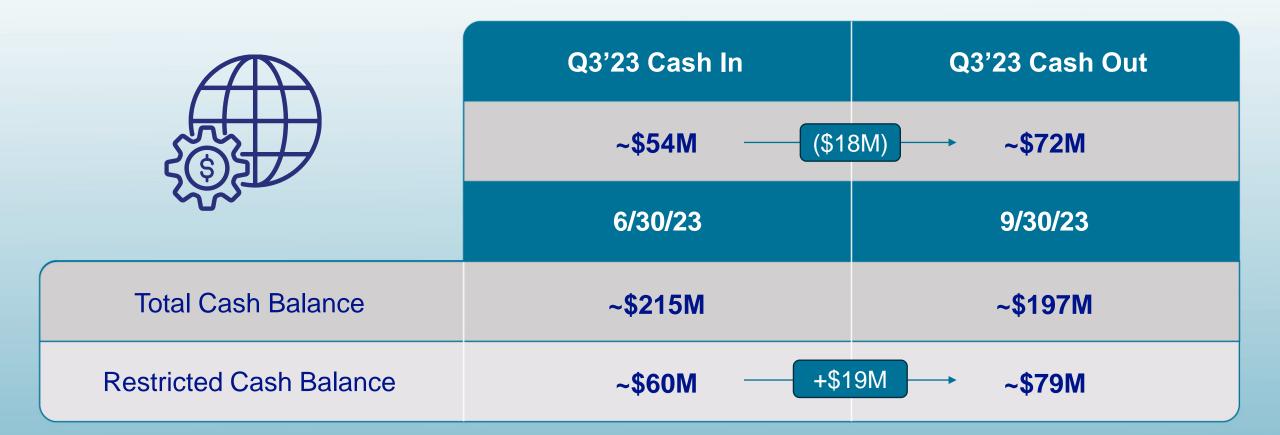


NuScale maintains a healthy cash position, and will continue to raise capital as we turn the corner from R&D to commercialization

NuScale's recently signed agreement for 24 modules will continue to drive the company towards cash flow profitability



Current Financial Position



Strong, Debt-Free Balance Sheet Enables Access to Multiple Sources of Capital

Note: 9/30/23 cash balance and restricted cash balance are preliminary figures





Engaging a More Balanced Allocation of Capital



Strategic Priorities

Having already achieved US NRC design approval, NuScale R&D spend through 2026 focuses on VOYGR-12 & specific use cases



Even with reduced R&D spend compared to prior years, NuScale continues to lead SMR innovation with our VOYGR technology



NuScale intends to increase SG&A spend through 2026 as we enter new markets and grow our business

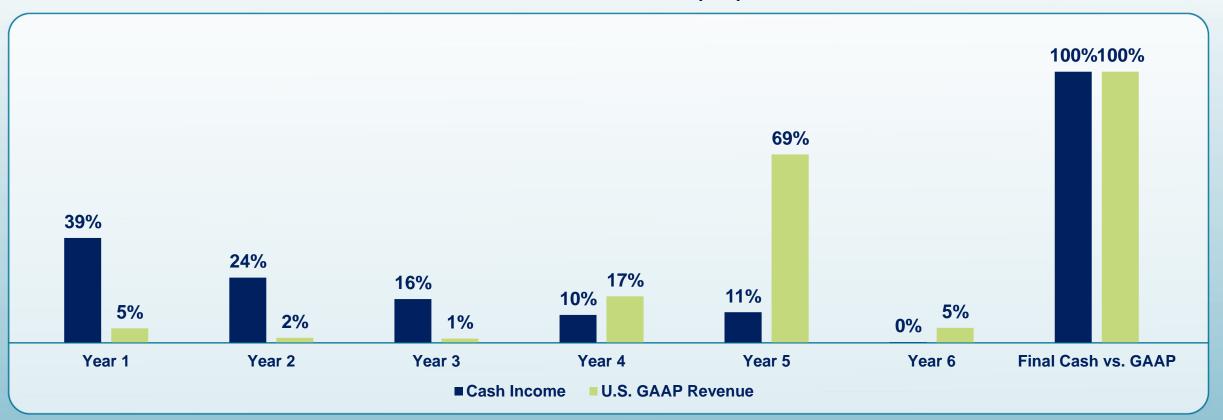
Investments in Sales and Marketing Supports Commercialization

1. Excludes cost-share awards



NPM Sales | Cash Generation Versus Revenue Recognition

Per 12-Module Plant (\$M)



Cash Inflows Generated Early in Cycle While Revenue Recognized Later



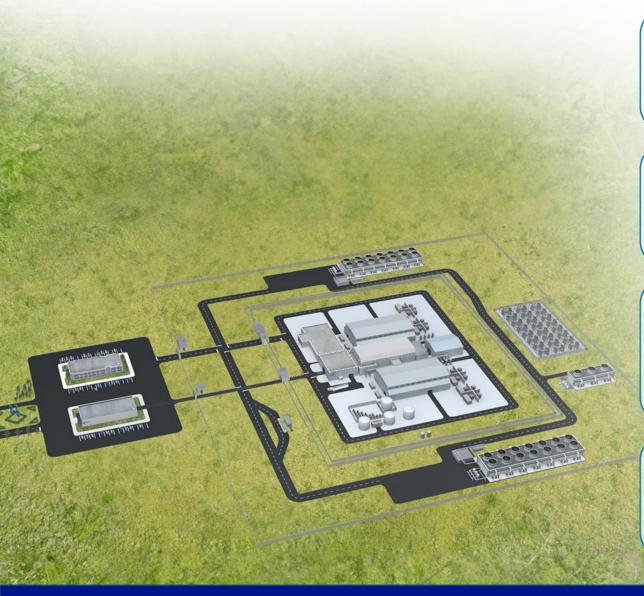
Partnership with Strategic Stakeholders

| US Government | overnment O The US Government, through the DOE, has granted NuScale awards totaling \$650M+ | | | | |
|---|---|--|--|--|--|
| Fluor Corporation | FLUOR 。 | Fluor, a leading American EPC firm, is NuScale's largest shareholder and a preferred provider of EPC services | | | |
| Nucor Steel | NUCOR | Nucor, a leading steel manufacturer and North Americas largest recycler, seeks to power Nucor Electric Arc Furnace Steel Mills with clean power from NuScale SMRs | | | |
| Japan NuScale Innovation (JBIC, JGH, IHI) | | Japan Bank for International Cooperation, is a Japanese public financial institution and export credit agency JGC is a leading Japanese EPC firm with a strategic interest in providing support to NuScale IHI provides heavy manufacturing and is a preferred provider of containment vessels and steel composite walls | | | |
| Chubu Electric Power | CHUBU Electric Power | Chubu, a major Japanese power utility, recently announced a direct investment in NuScale | | | |
| Samsung C&T | SAMSUNG SAMSUNG C&T | Samsung C&T is a leading global construction and engineering firm with a strategic investment in NuScale | | | |
| Doosan Enerbility | DOOSAN | Doosan Enerbility is a Korean heavy industrial company, currently manufacturing our NuScale Power Modules | | | |
| GS Energy | GS Energy | GS Energy is a Korean integrated energy-specialized holding company, which supports deployment of NuScale powered plants, including regional delivery options | | | |

Continued Support and Investment in the Success of NuScale



Revenue Model and Financial Overview





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Closing Remarks

Strong Momentum in Vuclear and Massive Opportunity for NuScale Strong and growing global support for nuclear
Policies and global dynamics accelerating interest

Nuclear is the only viable clean baseload power available to address the massive global need for 16K+ GW of carbon-free generation



First-to-Market Advantage

- Only advanced nuclear technology with U.S Nuclear Regulatory design certification; \$1.6B invested to date
- No competitor has submitted for NRC approval; Submission to approval process takes at least 3 years

Asset-Light with Recurring Revenues

Strategic Partnerships

Partners Experienced

with Supply Chain

in Nuclear

Established ecosystem of strategic partnerships who are experienced in nuclear, with continued government support

Capital light model focused on technology sales and recurring services

 Competitive moat supported by robust IP portfolio, mature designs and committed manufacturing partners

Established and Licensed Fuel Supply NuScale SMR Technology operates with proven, approved, conventional LWR fuel

Robust Business Development Pipeline **120+** prospective customers around the world

NuScale is a Compelling Investment Opportunity

